

EEP MAIN EVENTS



EEP finished the installation of the 57 wind turbines

We completed the assembly of the Punta Lomitas project wind turbines, after 6 months of installation works.



Bus Educativo Verde's Project

100% electric bus designed by EEP.
Our objective is to offer a unique educative experience about energy and climate change. Developed in alliance with the Educative Faculty of UNMSM*, we expect to reach 1,000 students (7 to 11 years old) from Lima and Chilca.

*Universidad Nacional Mayor de San Marcos



EEP within the top 100 of the best ESG reputation by Merco Responsabilidad ESG

ENGIE Energía Perú continue leading the Ranking Merco Responsabilidad ESG in the electricity sector, being part of the Top 100 reaching the 62nd place. This ranking considers the environmental aspects, business management quality and ethics.



KEY MESSAGES



THE ENGIE GROUP

A global reference in low carbon energy and services

SIMPLIFY OUR ORGANIZATION BY FOCUSING ON OUR 4 CORE ACTIVITIES - ~96,000 EMPLOYEES WORLDWIDE

Europe

Other

Latin America

ENERGY SOLUTIONS



Delivering decarbonization solutions for customers

€11.6bn 2022 revenue

2021: **€9.9**bn

24.9 GW

Installed capacity: distributed energy infrastructure

Construction and management of decentralized energy networks to produce low-carbon energy and related services

NETWORKS



Delivering affordable energy for customers

€7.0bn 2022 revenue

2021: **€6.7**bn

+250,000 km

+40,600 km

Distribution network

Transmission network

Electricity and gas infrastructure activities and projects. Its asset portfolio also contributes to the challenges of the energy transition and network greening

RENEWABLES



Generating clean power

€6.2bn

2022 revenue

2021: **€3.7**bn

37.9 GW

Installed renewable capacity

All centralized renewable energy generation activities, including financing, construction, operation and maintenance of renewable energy facilities

FLEXIBLE GENREATION & RETAIL



Providing balanced, flexible power generation

€23.9bn

2022: revenue

2021: **€17.3**bn

59.5 GW

Installed capacity

Thermal: centralized power generation activities using thermal assets Supply: activities relating to the sale of gas and electricity to end customers and activities in services for residential clients

2022 REVENUE BREAKDOWN*

€93.9 bn

38.9

■ North America

Asia, Middle East and Africa





2021:**€10.6**bn

GROWTH CAPEX 2022

€5.5bn

2021:**€4.3**bn

2022 GENERATION CAPACITY

102.7GW

Installed power generation capacity

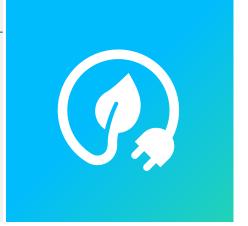
*2021 Revenue: € 57.9.bn



1Q 2023 EEP HIGHLIGHTS (1/2) We maintained our leading position in the sector in terms of capacity

The Market

- Total energy generation (SEIN) increased 5.8% in 1Q 2023 compared to 1Q 2022.
- As of March, EEP maintained a leading position in the sector, accounting for 18.3% of the total capacity and 12.0% of the total energy generation of the system.
- EEP energy generation 1Q 2023 (1,745 GWh) increased 77.9% compared to 1Q 2022 (981 GWh).



Commercial Performance

- Number of free clients in 1Q 2023 (96 clients) a 5.9% decrease compared to 1Q 2022 (102 free clients).
- EEP's clients demand 1Q 2023 (2,108 GWh) increased 19.2% compared to 1Q 2022 (1,769 GWh).





1Q 2023 EEP HIGHLIGHTS (2/2) Higher clients demand and net buyer position in COES

Financial Results

- 1Q 2023 EBITDA reached 56.3MUSD, a 13.3% increase compared to 1Q 2022 (49.7MUSD), mainly by higher client's demand, and a higher price of energy agreements indexed to natural gas.
- 1Q 2023 Net Result reached 21.2MUSD, a 5% decrease compared to 1Q 2022 (22.3MUSD) mainly due to exchange rate effect.



Debt Performance

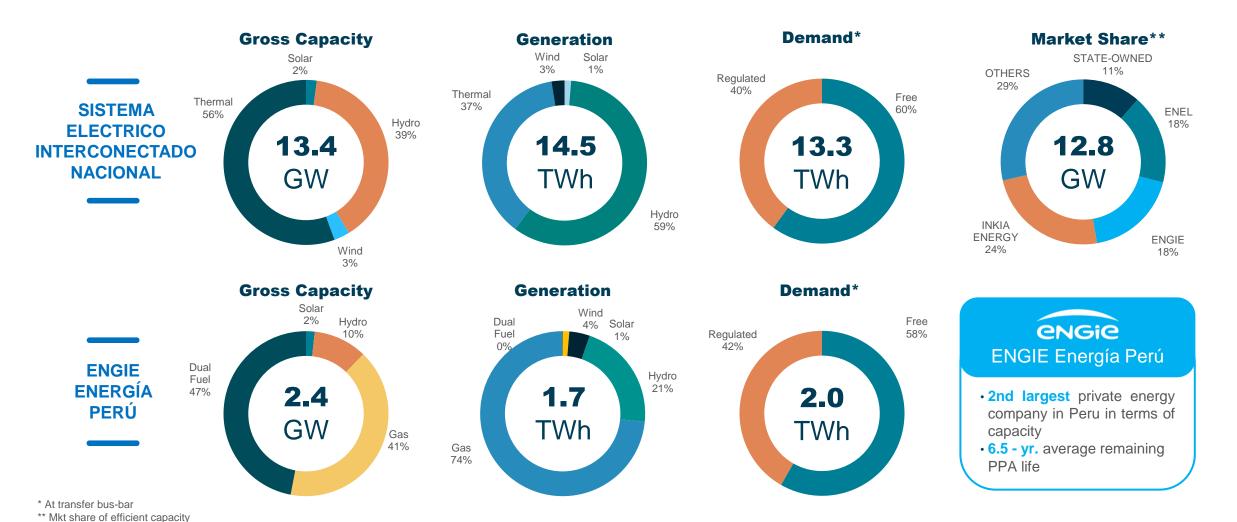
- Financial debt reached 644MUSD, an increase of 16.2% versus March 2022 (554MUSD), mainly to the second disbursement (36MUSD) of the long-term agreement signed with IDB to finance Punta Lomitas Project and its expansion. We have continued with the amortization calendar of our financial debt.
- Total Net Debt⁽¹⁾ / EBITDA (LTM): 2.37x @March/2023.



(1) Total Net Debt = Financial Debt + IFRS16 - Cash



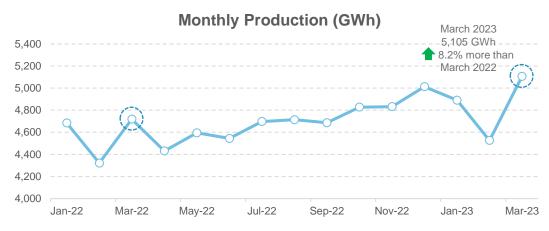
INDUSTRY AND COMPANY HIGHLIGHTS As of March 31, 2023

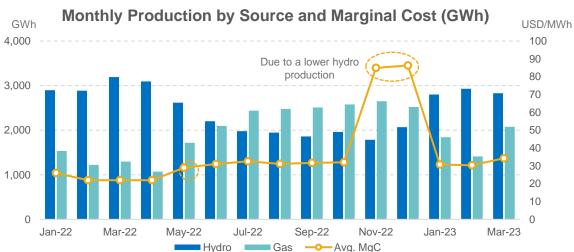




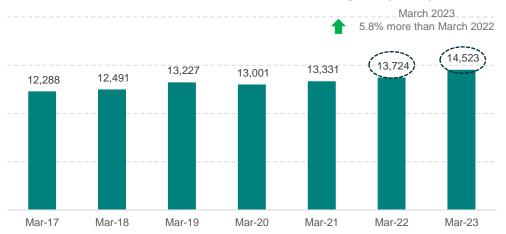
ENERGY GENERATION MARKET IN PERU

1Q 2023 higher production than 1Q 2022

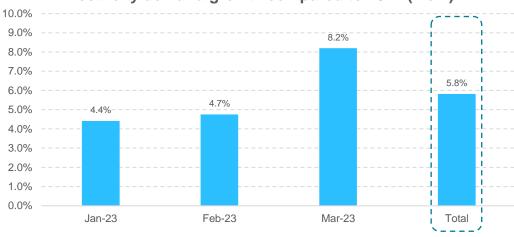




1Q Accumulated Generation in each year (GWh)



Electricity demand growth compared to 2022 (MoM)



Source: COES / elaborated by ENGIE



OUR CLIENTS DEMAND As of March 31, 2023



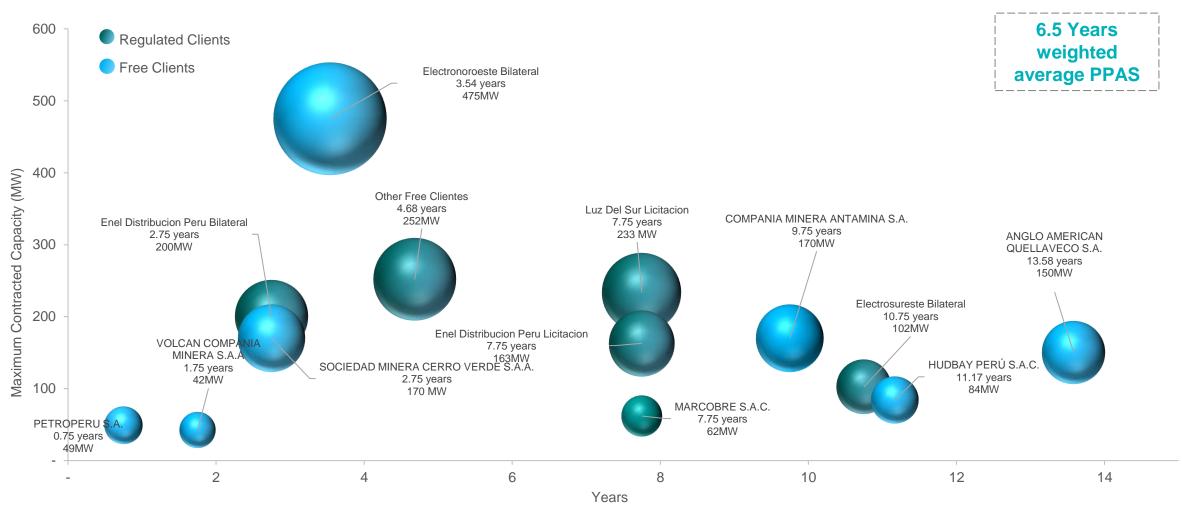


- On average in March 2023, the consumption of free clients was around 579MW, approximately 113MW higher than March 2022, mainly due to a higher clients demand of the mining sector. The average for 1Q 2023 was 551MW, 23.2% higher than in 1Q 2022 (447MW).
- In March 2023, the consumption of regulated clients was around 395MW, same as March 2022. The average for 1Q 2023 was 387MW, 1% lower than in 1Q 2022 (392MW).

Source: COES / elaborated by ENGIE



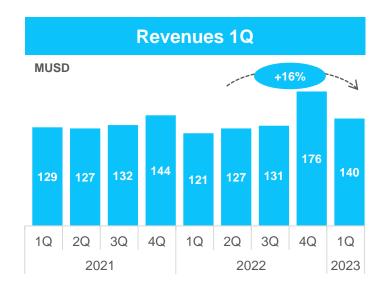
DIVERSIFIED COMMERCIAL PORTFOLIO (>45MW)

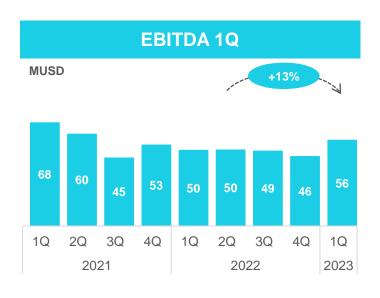


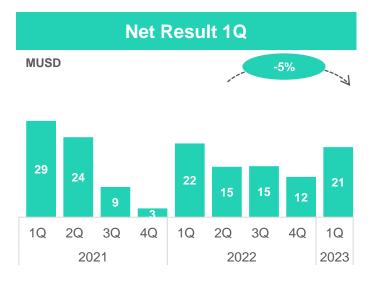
Note: In addition, we have two PPAs of 30 years and 7 year for 37MW and 4MW respectively with Anglo American Quellaveco which have not been included in the graph Source: Portfolio (>45MW) as of March 31, 2023



MAIN FINANCIAL RESULTS















EEP's GENERATION AND ENERGY BALANCE 1Q 2023

Lower hydro generation and higher thermal generation and net buyer position

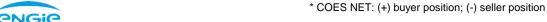
GWh		1Q 2023		1Q 2022		∆ 1Q
Yuncán HPP	H	260	12%	267	15%	-3%
Quitaracsa HPP	$oldsymbol{H}$	111	5%	180	10%	-39%
Chilca1 CCGT	T	1,156	55%	389	22%	198%
Chilca2 CCGT	T	123	6%	111	6%	11%
Ilo21 (Coal)	T	0	0%	6	0%	-100%
Ilo31 (Cold Reserve)	T	2	0%	1	0%	188%
Ilo41 (Nodo)	T	0	0%	2	0%	-100%
Intipampa	S	23	1%	26	1%	-13%
Punta Lomitas	W	71	3%	0	0%	n.a.
Auxiliaries and losses	6	-35	-2%	-22	-1%	-59%
NET GENERATION		1,710	81%	959	54%	78%
COES NET*		398	19%	810	46%	-51%
CLIENTS DEMAND		2,108	100%	1,769	100%	19%











2023 RESULTS Net Results for 1Q 2023 decreased mainly due to foreign exchange

(MUSD)	1Q 2023	1Q 2022	△ 1Q	FY 2022	FY 2021	ΔFY
Revenues	140.3	121.1	19.3 15.9%	554.9	532.2	22.7 4.3%
EBITDA*	56.3	49.7	6.6 13.3%	194.3	225.7	-31.4 -13.9 %
Net Result	21.2	22.3	-1.1 -5.0%	65.2	65.2	0.0 0.0%
Recurrent EBITDA	56.3	49.7	6.6 13.3%	194.3	232.0	-37.7 -16.2%
Recurrent Net Result	21.2	22.3	1 -1.1 -5.0%	65.2	84.2	-19.1 -22.6%
Financial Debt	643.7	554.2	89.5 16.2%	604.1	532.0	72.1 13.6%
Total Debt**	646.0	557.2	88.8 15.9%	606.5	537.7	68.8 12.8%
Total Net Debt	477.1	369.9	107.2 29.0%	525.6	343.8	181.8 52.9%
Total Net Debt / EBITDA FY	2.4x	1.8x	0.6 33.4%	2.7x	1.5x	1.2 77.6%

^{*} EBITDA = Operating profit + Depreciation and Amortization +/- Fixed assets sales and impairment of fixed assets / The definition of EBITDA is in accordance with the policies of the Company and the ENGIE group

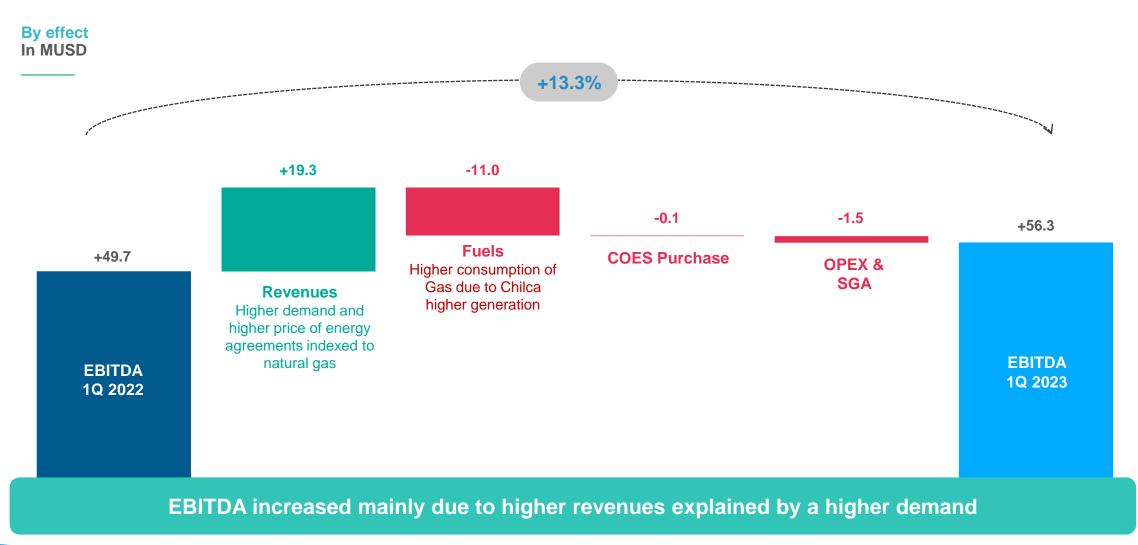


^{**} Total Debt = Financial Debt + IFRS16

FINANCIAL UPDATE

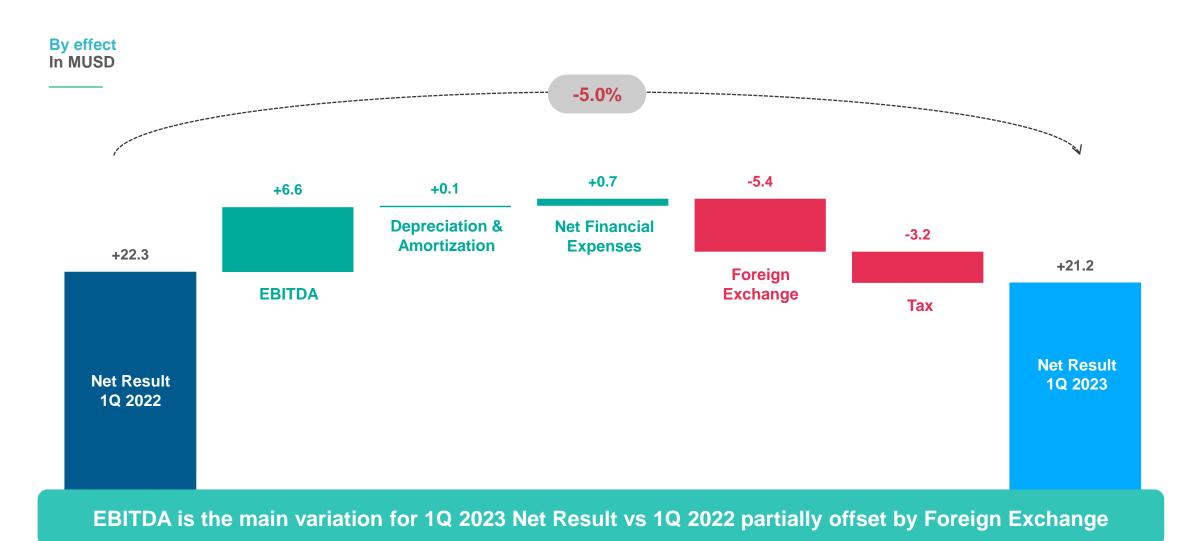


EBITDA 1Q 2023 vs. 2022: 6.6 MUSD





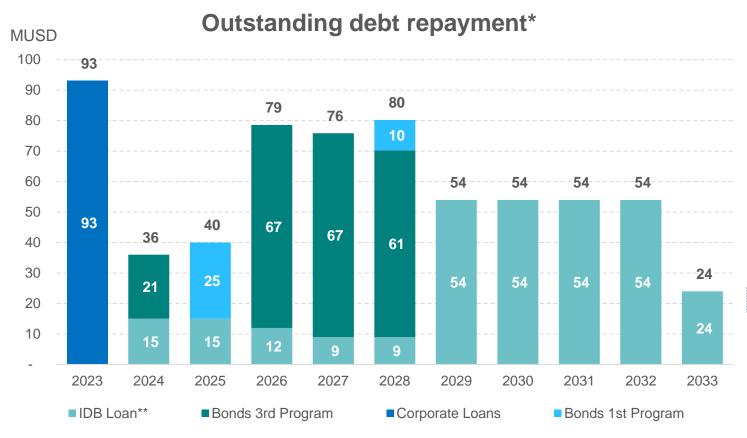
NET RESULT 1Q 2023 vs. 2022: -1.1 MUSD

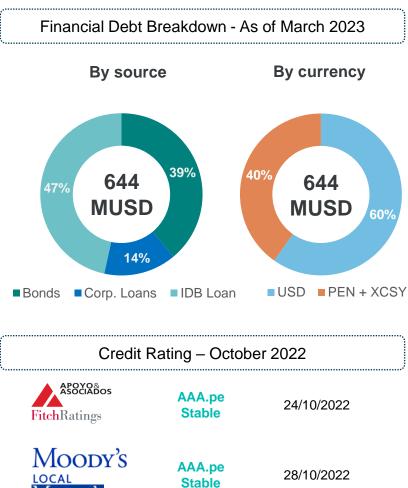




DEBT PROFILE

Constantly looking for optimization of existing debt





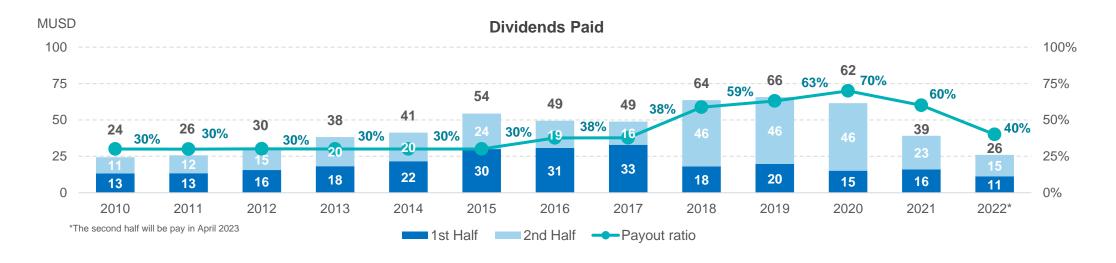
^{**} It includes the second disbursement of the IDB loan



Moody's

^{*} Remaining as from 01/04/2023

SHAREHOLDERS RETURN







EEP IN THE CAPITAL MARKET

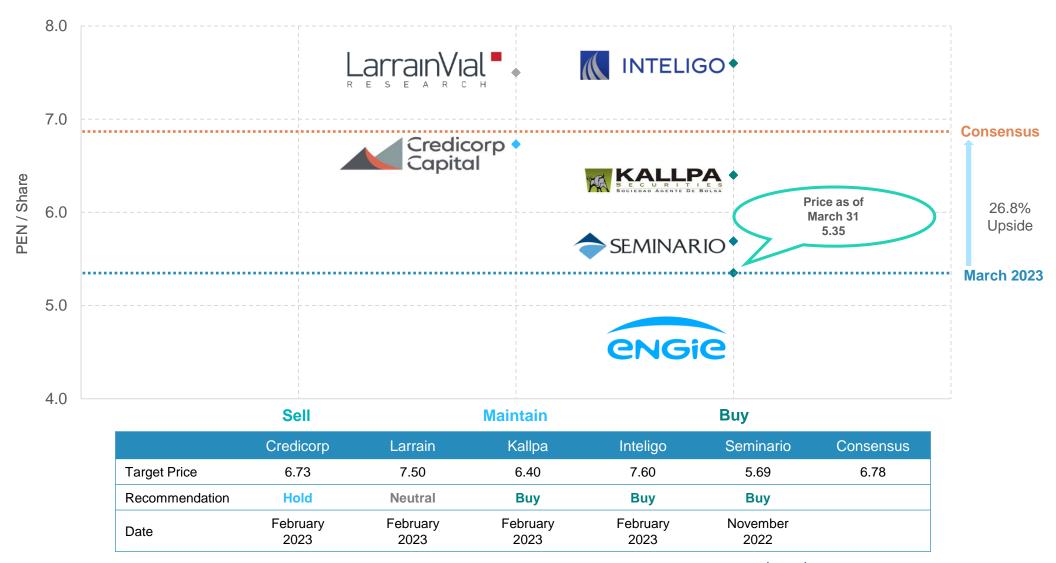


FINANCIAL MARKET DATA – MARCH 2023					
Number of shares issued	601,307,011				
Share price (PEN) - 31/03/2022	5.35				
VWAP (3m) – (PEN)	5.23				
52 week - high - (PEN)	6.75				
52 week – low – (PEN)	4.85				
Market Cap (MUSD)	856				
Enterprise Value (EV) (MUSD)	1,331				
EV / EBITDA	6.6x				
Price to Book Value (P/B)	0.7x				
Price / Earnings ratio (P/E)	13.4x				
Daily avg. trading volume (Msh)	0.003				
EV: Market Cap + Net Debt P/B: Market Cap / Book Value of Equity					

Source: Bloomberg / elaborated by ENGIE



EQUITY ANALYSTS VIEW





EEP OPERATIONS (2,361MW) & PROJECTS (296.4MW)

THERMAL

Chilca Complex

- ChilcaUno (2006 2012) 852MW Natural Gas
- ChilcaDos (2016) 111MW Natural Gas



THERMAL

Ilo Complex

- Ilo41 (2016, Nodo) 610MW Dual Fuel
- Ilo31 (2013, Cold Reserve) 500MW Dual Fuel



RENEWABLE

Quitaracsa (2015)

• Hydro 114MW



RENEWABLE

Yuncán (2005)

• Hydro 134MW



RENEWABLE

Punta Lomitas

• Under construction – COD 2Q 2023 – 260MW Wind Farm

Punta Lomitas expansion

• Under construction – COD 2Q 2023 – 36.4MW Wind Farm



RENEWABLE

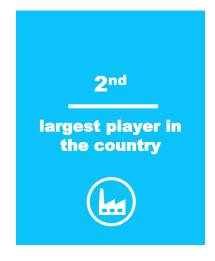
Intipampa (2018)

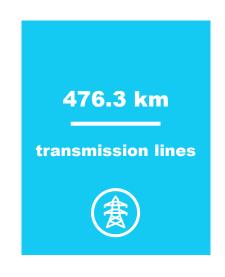
• Solar 40MW



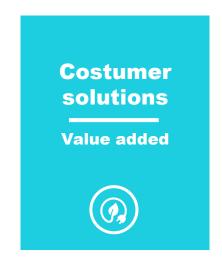


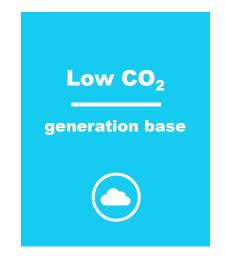
ENGIE ENERGÍA PERÚ OVERVIEW

















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